

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division  
Compliance Section

District Office  
**INSPECTION REPORT**

D-O  
rev 6/07

**JOB NO. 14-10686**

DISTRICT **7B**

OPERATOR Fairway Resources Operating, LLC.  
 LEASE/FACILITY Cook, J.T. "A"  
 WELL No.(s) 1  
 FIELD Palo Pinto Co. Regular  
 COUNTY Palo Pinto  COSTAL MGT AREA  
 COMPLAINT NO. \_\_\_\_\_  
 COMPLAINANT NAME \_\_\_\_\_  
 DIRECTIONS \_\_\_\_\_  
**12 photos; saved under S://OG/Photos/Hudson/  
 Fairway Resources/2014-09-09/Cook, JT "A" 1.**

LEASE/ID 127894  
 DRILL PMT. NO. \_\_\_\_\_  
 PLANT NO. \_\_\_\_\_  
 PIT PMT. NO. \_\_\_\_\_  
 PIPELINE PMT NO. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 LE DOCKET \_\_\_\_\_  
 SFP CODE \_\_\_\_\_  
 SFCU CODE \_\_\_\_\_

MUST WITNESS  
 Field Initiated  
 Taken By \_\_\_\_\_  
 District  Austin  
 Backcheck  
 Co-inspection  
 Sweep  
 TOTAL:  
 UIC WELLS INSP \_\_\_\_\_  
 WELLS INSP \_\_\_\_\_  
 SITES INSP 1

% TIME	UIC _____	ENV _____	SITE REM <u>100%</u>
LEGAL ENF _____	PRO/PROD _____	TERRA _____	
SFP _____	OTHER _____		


GPS COORDINATES:  NO  YES LOG# well  
 LAT N33.001111° LONG W98.148950°

ACTIVITY (check appropriate boxes)

A <input type="checkbox"/> BLOWOUT	P <input type="checkbox"/> OIL SPILL (NON SEN)
B <input type="checkbox"/> COM. SURFACE DISP. FAC.	Q <input type="checkbox"/> OIL SPILL (SENS)
C <input type="checkbox"/> COM. DISPOSAL WELL	R <input type="checkbox"/> PIT INSPECTION
D <input type="checkbox"/> FLARE/VENT	S <input type="checkbox"/> PLANT INSP
E <input type="checkbox"/> DISPOSAL/INJECTION	T <input type="checkbox"/> PLUGGING (OPER)
F <input type="checkbox"/> DRILLING RIG	U <input type="checkbox"/> PLUGGING (SFP)
G <input type="checkbox"/> FIRE	V <input type="checkbox"/> PROD WATER SPILL
H <input type="checkbox"/> H2S COMPLIANCE INSP.	W <input type="checkbox"/> PROD TEST
I <input type="checkbox"/> H2S INCIDENT	X <input type="checkbox"/> PROD/INT CASING
J <input type="checkbox"/> HYDROCARBON STRING	Y <input type="checkbox"/> SEAL WELL
K <input checked="" type="checkbox"/> LEASE INSPECTION	Z <input checked="" type="checkbox"/> SITE ASSMT (SFCU)
L <input type="checkbox"/> MIT	AA <input type="checkbox"/> SITE CLEAN UP SFCU
M <input type="checkbox"/> MINOR PERMIT	BB <input type="checkbox"/> SURFACE CASING
N <input type="checkbox"/> OFFICE	CC <input type="checkbox"/> WASTE HAULER
O <input type="checkbox"/> OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev viols.	New viols.	Total viols.
	yes	no			
SWR 2 Access to Property	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 3 Signs	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 8 Water Protection	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 9 Disposal Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 13 Casing/Cementing	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 14(B)(2) Inactive wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 17 Pressure on Bradenhead	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 21 Firewalls	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 22 Protection of Birds	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 32 Flaring/Venting	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 46 Injection Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			

Comments: **Coinspection with Tammy Shelton and Debbie Garcia; see their reports for additional information about today's inspection. Met Jay Pulte, rep from Fairway and Steve Mann, rep with Anderson Measurement on site to pull gas samples. Mr. Pulte informed us that all the wells had been shut in while awaiting a deal with Targa to sell gas; this well needed pressure to be built up prior to sampling. Mr. Mann took the sample at the downstream line from the 2 phase gas separator after a bushing would not fit with the double ended stainless steel gas sampling canister. A small pressure hose which ran to a calibrated Crystal Meter in Mann's truck recorded the pressure at 290 psi, and the temp was obtained from the meter run. Mann purged the line/cannister 8-10 times before collecting a sample; sample will be shipped to Isotech in Champaign, Ill. for compositional analyses by ASTM 1945 and Isotopic Analysis by Gas Chromotography Combustion. Sample was collected according to industry/environmental standards. Bradenhead pressure was zero.**

I CERTIFY THIS DATA IS TRUE AND COMPLETE:  
  
 TECH NO. 494 DATE 09/09/14 START: 37,528 0630 LUNCH 0 (MIN)  
 END: 37,683 1030  Job Interrupt

OFFICE REVIEW  
 BY \_\_\_\_\_  
 DATE \_\_\_\_\_

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division  
Compliance Section

District Office  
**INSPECTION REPORT**

D-O  
rev 6/07

**JOB NO. 14-10688**

DISTRICT 7B

OPERATOR Fairway Resources Operating, LLC.  
 LEASE/FACILITY Cook, J.T. "A"  
 WELL No.(s) 2  
 FIELD Perrin, SW (Congl 4850)  
 COUNTY Palo Pinto  COSTAL MGT AREA  
 COMPLAINT NO. \_\_\_\_\_  
 COMPLAINANT NAME \_\_\_\_\_  
 DIRECTIONS \_\_\_\_\_

LEASE/ID 095018 (09)  
 DRILL PMT. NO. \_\_\_\_\_  
 PLANT NO. \_\_\_\_\_  
 PIT PMT. NO. \_\_\_\_\_  
 PIPELINE PMT NO. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 LE DOCKET \_\_\_\_\_  
 SFP CODE \_\_\_\_\_  
 SFCU CODE \_\_\_\_\_

MUST WITNESS  
 Field Initiated  
 Taken By \_\_\_\_\_  
 District  Austin  
 Backcheck  
 Co-inspection  
 Sweep  
 TOTAL:  
 UIC WELLS INSP \_\_\_\_\_  
 WELLS INSP \_\_\_\_\_  
 SITES INSP 1

% TIME	UIC _____	ENV _____	SITE REM <u>100%</u>
LEGAL ENF _____	PRO/PROD _____	TERRA _____	
SFP _____	OTHER _____		

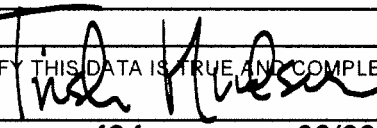
GPS COORDINATES:  NO  YES LOG# well  
 LAT N33.000702° LONG W98.152017°

ACTIVITY (check appropriate boxes)

A <input type="checkbox"/> BLOWOUT	P <input type="checkbox"/> OIL SPILL (NON SEN)
B <input type="checkbox"/> COM. SURFACE DISP. FAC.	Q <input type="checkbox"/> OIL SPILL (SENS)
C <input type="checkbox"/> COM. DISPOSAL WELL	R <input type="checkbox"/> PIT INSPECTION
D <input type="checkbox"/> FLARE/VENT	S <input type="checkbox"/> PLANT INSP
E <input type="checkbox"/> DISPOSAL/INJECTION	T <input type="checkbox"/> PLUGGING (OPER)
F <input type="checkbox"/> DRILLING RIG	U <input type="checkbox"/> PLUGGING (SFP)
G <input type="checkbox"/> FIRE	V <input type="checkbox"/> PROD WATER SPILL
H <input type="checkbox"/> H2S COMPLIANCE INSP.	W <input type="checkbox"/> PROD TEST
I <input type="checkbox"/> H2S INCIDENT	X <input type="checkbox"/> PROD/INT CASING
J <input type="checkbox"/> HYDROCARBON STRING	Y <input type="checkbox"/> SEAL WELL
K <input checked="" type="checkbox"/> LEASE INSPECTION	Z <input checked="" type="checkbox"/> SITE ASSMT (SFCU)
L <input type="checkbox"/> MIT	AA <input type="checkbox"/> SITE CLEAN UP SFCU
M <input type="checkbox"/> MINOR PERMIT	BB <input type="checkbox"/> SURFACE CASING
N <input type="checkbox"/> OFFICE	CC <input type="checkbox"/> WASTE HAULER
O <input type="checkbox"/> OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev viols	New viols	Total viols
	yes	no			
SWR 2 Access to Property	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 3 Signs	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 8 Water Protection	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 9 Disposal Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 13 Casing/Cementing	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 14(B)(2) Inactive wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 17 Pressure on Bradenhead	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 21 Firewalls	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 22 Protection of Birds	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 32 Flaring/Venting	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 46 Injection Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			

Comments: Coinspection with Tammy Shelton and Debbie Garcia; see their reports for additional information and details about today's inspection. Mr. Mann, Anderson Measurement and Mr. Pulte, Fairway Rep, on site to continue with sample collection. Bradenhead pressure at this well was zero. Mr. Mann utilized the valve attached to the bradenhead (dismantled it after showing us that the reading was zero) and placed it on the well in order to sample. Because the pressure was so low - 0.6 psi, a sample could not be obtained. Mr. Mann was unable to purge the line/cannister sufficiently, and because there was no way to build pressure up on the well to sample later, this site was unable to be sampled. 13 photos; saved under S://OG/Photos/Hudson/Fairway Resources/2014-09-09/Cook JT "A" 2.

I CERTIFY THIS DATA IS TRUE AND COMPLETE:  
  
 TECH NO. 494 DATE 09/09/14 START: 37,683 MILEAGE 37,684 TIME 1030 LUNCH 0 (MIN)  
 END: 1045  Job Interrupt

OFFICE REVIEW  
 BY \_\_\_\_\_  
 DATE \_\_\_\_\_

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division  
Compliance Section

District Office  
**INSPECTION REPORT**

D-O  
rev 6/07

**JOB NO. 14-10690**

DISTRICT **7B**

OPERATOR **Fairway Resources Operating, LLC.**  
 LEASE/FACILITY **Cook, J.T.**  
 WELL No.(s) **1**  
 FIELD **Graford (Bend Conglomerate)**  
 COUNTY **Palo Pinto**  COSTAL MGT AREA  
 COMPLAINT NO. \_\_\_\_\_  
 COMPLAINANT NAME \_\_\_\_\_  
 DIRECTIONS \_\_\_\_\_

LEASE/ID **020983**  
 DRILL PMT. NO. \_\_\_\_\_  
 PLANT NO. \_\_\_\_\_  
 PIT PMT. NO. \_\_\_\_\_  
 PIPELINE PMT NO. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 LE DOCKET \_\_\_\_\_  
 SFP CODE \_\_\_\_\_  
 SFCU CODE \_\_\_\_\_

MUST WITNESS  
 Field Initiated  
 Taken By \_\_\_\_\_  
 District  Austin  
 Backcheck  
 Co-inspection  
 Sweep  
 TOTAL:  
 UIC WELLS INSP \_\_\_\_\_  
 WELLS INSP \_\_\_\_\_  
 SITES INSP **1**

% TIME	UIC _____	ENV _____	SITE REM <b>100%</b>
LEGAL ENF _____	PRO/PROD _____	TERRA _____	
SFP _____	OTHER _____		

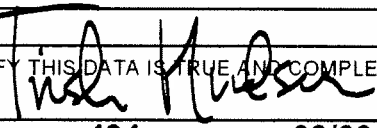
GPS COORDINATES:  NO  YES LOG# **well**  
 LAT **N32.995542°** LONG **W98.158385°**

ACTIVITY (check appropriate boxes)

A <input type="checkbox"/> BLOWOUT	P <input type="checkbox"/> OIL SPILL (NON SENS)
B <input type="checkbox"/> COM. SURFACE DISP. FAC.	Q <input type="checkbox"/> OIL SPILL (SENS)
C <input type="checkbox"/> COM. DISPOSAL WELL	R <input type="checkbox"/> PIT INSPEC
D <input type="checkbox"/> FLARE/VENT	S <input type="checkbox"/> PLANT INSP
E <input type="checkbox"/> DISPOSAL/INJECTION	T <input type="checkbox"/> PLUGGING (OPER)
F <input type="checkbox"/> DRILLING RIG	U <input type="checkbox"/> PLUGGING (SFP)
G <input type="checkbox"/> FIRE	V <input type="checkbox"/> PROD WATER SPILL
H <input type="checkbox"/> H2S COMPLIANCE INSP.	W <input type="checkbox"/> PROD TEST
I <input type="checkbox"/> H2S INCIDENT	X <input type="checkbox"/> PROD/INT CASING
J <input type="checkbox"/> HYDROCARBON STRING	Y <input type="checkbox"/> SEAL WELL
K <input checked="" type="checkbox"/> LEASE INSPECTION	Z <input checked="" type="checkbox"/> SITE ASSMT (SFCU)
L <input type="checkbox"/> MIT	AA <input type="checkbox"/> SITE CLEAN UP SFCU
M <input type="checkbox"/> MINOR PERMIT	BB <input type="checkbox"/> SURFACE CASING
N <input type="checkbox"/> OFFICE	CC <input type="checkbox"/> WASTE HAULER
O <input type="checkbox"/> OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev viols.	New viols.	Total viols.
	yes	no			
SWR 2 Access to Property	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 3 Signs	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 8 Water Protection	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 9 Disposal Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 13 Casing/Cementing	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 14(B)(2) Inactive wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 17 Pressure on Bradenhead	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 21 Firewalls	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 22 Protection of Birds	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 32 Flaring/Venting	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 46 Injection Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			

Comments: **Coinspection with Tammy Shelton and Debbie Garcia; see their reports for additional information and details about today's inspection. Mr. Mann, Anderson Measurement and Mr. Pulte, Fairway Rep, on site to continue with sample collection. After showing us that the bradenhead pressure was zero, Mr. Mann and Mr. Pulte removed the valve and gauged attached to the bradenhead to utilize it for sampling. The well was opened in order to obtain pressure; again, it was too low for sampling at 0.3 psi. This well was unable to build up pressure in order for it to be sampled later, so it was re-equipped with the bradenhead valve and was not sampled. 7 photos; saved under S://OG/Photos/Hudson/Fairway Resources/2014-09-09/Cook JT 1**

I CERTIFY THIS DATA IS TRUE AND COMPLETE:  
  
 TECH NO. **494** DATE **09/09/14** START: **37,684** MILEAGE **37,685** TIME **1045** LUNCH **0** (MIN)  
 END: **1100**  Job Interrupt

OFFICE REVIEW  
 BY \_\_\_\_\_  
 DATE \_\_\_\_\_

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division  
Compliance Section

District Office  
**INSPECTION REPORT**

D-O  
rev 8/07

**JOB NO. 14-10687**

DISTRICT **7B**

OPERATOR Fairway Resources Operating, LLC.  
 LEASE/FACILITY Cook, J.T. "A"  
 WELL No.(s) 3  
 FIELD Palo Pinto Co. Regular (Gas)  
 COUNTY Palo Pinto  COSTAL MGT AREA  
 COMPLAINT NO. \_\_\_\_\_  
 COMPLAINANT NAME \_\_\_\_\_  
 DIRECTIONS \_\_\_\_\_

LEASE/ID 114227  
 DRILL PMT. NO. \_\_\_\_\_  
 PLANT NO. \_\_\_\_\_  
 PIT PMT. NO. \_\_\_\_\_  
 PIPELINE PMT NO. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 LE DOCKET \_\_\_\_\_  
 SFP CODE \_\_\_\_\_  
 SFCU CODE \_\_\_\_\_

MUST WITNESS  
 Field Initiated  
 Taken By \_\_\_\_\_  
 District  Austin  
 Backcheck  
 Co-inspection  
 Sweep  
 TOTAL:  
 UIC WELLS INSP \_\_\_\_\_  
 WELLS INSP \_\_\_\_\_  
 SITES INSP 1

% TIME	UIC _____	ENV _____	SITE REM <u>100%</u>
LEGAL ENF _____	PRO/PROD _____	TERRA _____	
SFP _____	OTHER _____		

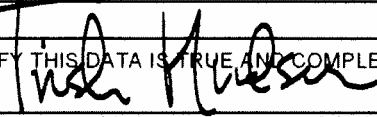
GPS COORDINATES:  NO  YES LOG# well  
 LAT N32.994100° LONG W98.153909°

ACTIVITY (check appropriate boxes)

A <input type="checkbox"/> BLOWOUT	P <input type="checkbox"/> OIL SPILL (NON SENS)
B <input type="checkbox"/> COM. SURFACE DISP. FAC.	Q <input type="checkbox"/> OIL SPILL (SENS)
C <input type="checkbox"/> COM. DISPOSAL WELL	R <input type="checkbox"/> PIT INSPECTION
D <input type="checkbox"/> FLARE/VENT	S <input type="checkbox"/> PLANT INSP
E <input type="checkbox"/> DISPOSAL/INJECTION	T <input type="checkbox"/> PLUGGING (OPER)
F <input type="checkbox"/> DRILLING RIG	U <input type="checkbox"/> PLUGGING (SFP)
G <input type="checkbox"/> FIRE	V <input type="checkbox"/> PROD. WATER SPILL
H <input type="checkbox"/> H2S COMPLIANCE INSP.	W <input type="checkbox"/> PROD TEST
I <input type="checkbox"/> H2S INCIDENT	X <input type="checkbox"/> PROD/INT CASING
J <input type="checkbox"/> HYDROCARBON STRING	Y <input type="checkbox"/> SEAL WELL
K <input checked="" type="checkbox"/> LEASE INSPECTION	Z <input checked="" type="checkbox"/> SITE ASSMT (SFCU)
L <input type="checkbox"/> MIT	AA <input type="checkbox"/> SITE CLEAN UP SFCU
M <input type="checkbox"/> MINOR PERMIT	BB <input type="checkbox"/> SURFACE CASING
N <input type="checkbox"/> OFFICE	CC <input type="checkbox"/> WASTE HAULER
O <input type="checkbox"/> OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev viols	New viols	Total viols
	yes	no			
SWR 2 Access to Property	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 3 Signs	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 8 Water Protection	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 9 Disposal Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 13 Casing/Cementing	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 14(B)(2) Inactive wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 17 Pressure on Bradenhead	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 21 Firewalls	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 22 Protection of Birds	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 32 Flaring/Venting	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 46 Injection Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			

Comments: Coinspection with Tammy Shelton and Debbie Garcia; see their reports for additional information and details about today's inspection. Mr. Mann, Anderson Measurement and Mr. Pulte, Fairway Rep, on site to continue with sampling efforts. After showing us that the bradenhead pressure was zero, Mr. Mann and Mr. Pulte removed the valve and gauge from the bradenhead line and attached it to the well for sampling. The pressure was measured at 0.2 psi, which was too low for sampling (cannister could not be purged, nor could a cannister be filled at that pressure) and there was not a way for the well to build up pressure for sampling at a later time. The valve was put back on the bradenhead, as was the gauge. 8 photos; saved under S://OG/Photos/Hudson/Fairway Resources/2014-09-09/Cook JT "A" 3.

I CERTIFY THIS DATA IS TRUE AND COMPLETE:  
  
 TECH NO. 494 DATE 09/09/14 START: 37,685 TIME 1100 LUNCH 0 (MIN)  
 END: 37,686 TIME 1130  Job Interrupt

OFFICE REVIEW  
 BY \_\_\_\_\_  
 DATE \_\_\_\_\_

**RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division  
Compliance Section

District Office  
**INSPECTION REPORT**

D-O  
rev 6/07

**JOB NO. 14-10689**

DISTRICT **7B**

OPERATOR **Fairway Resources Operating, LLC.**  
 LEASE/FACILITY **Cook, J.T.**  
 WELL No.(s) **2**  
 FIELD **KRS (Marble Falls)**  
 COUNTY **Palo Pinto**  COSTAL MGT AREA  
 COMPLAINT NO. \_\_\_\_\_  
 COMPLAINANT NAME \_\_\_\_\_  
 DIRECTIONS \_\_\_\_\_

LEASE/ID \_\_\_\_\_  
 DRILL PMT. NO. **766441**  
 PLANT NO. \_\_\_\_\_  
 PIT PMT. NO. \_\_\_\_\_  
 PIPELINE PMT NO. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 LE DOCKET \_\_\_\_\_  
 SFP CODE \_\_\_\_\_  
 SFCU CODE \_\_\_\_\_

MUST WITNESS  
 Field Initiated  
 Taken By \_\_\_\_\_  
 District  Austin  
 Backcheck  
 Co-inspection  
 Sweep  
 TOTAL:  
 UIC WELLS INSP \_\_\_\_\_  
 WELLS INSP \_\_\_\_\_  
 SITES INSP **1**

% TIME	UIC _____	ENV _____	SITE REM <b>100%</b>
LEGAL ENF _____	PRO/PROD _____	TERRA _____	
SFP _____	OTHER _____		

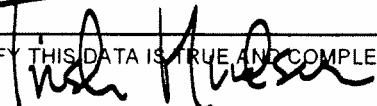
GPS COORDINATES:  NO  YES LOG# **well**  
 LAT **N32.992937°** LONG **W98.153240°**

ACTIVITY (check appropriate boxes)

A <input type="checkbox"/> BLOWOUT	P <input type="checkbox"/> OIL SPILL (NON-SEN)
B <input type="checkbox"/> COM. SURFACE DISP. FAC.	Q <input type="checkbox"/> OIL SPILL (SENS)
C <input type="checkbox"/> COM. DISPOSAL WELL	R <input type="checkbox"/> PIT INSPECTION
D <input type="checkbox"/> FLARE/VENT	S <input type="checkbox"/> PLANT INSP
E <input type="checkbox"/> DISPOSAL/INJECTION	T <input type="checkbox"/> PLUGGING (OPER)
F <input type="checkbox"/> DRILLING RIG	U <input type="checkbox"/> PLUGGING (SFP)
G <input type="checkbox"/> FIRE	V <input type="checkbox"/> PROD WATER SPILL
H <input type="checkbox"/> H2S COMPLIANCE INSP.	W <input type="checkbox"/> PROD TEST
I <input type="checkbox"/> H2S INCIDENT	X <input type="checkbox"/> PROD/INT CASING
J <input type="checkbox"/> HYDROCARBON STRING	Y <input type="checkbox"/> SEAL WELL
K <input checked="" type="checkbox"/> LEASE INSPECTION	Z <input checked="" type="checkbox"/> SITE ASSMT (SFCU)
L <input type="checkbox"/> MIT	AA <input type="checkbox"/> SITE CLEAN UP SFCU
M <input type="checkbox"/> MINOR PERMIT	BB <input type="checkbox"/> SURFACE CASING
N <input type="checkbox"/> OFFICE	CC <input type="checkbox"/> WASTE HAULER
O <input type="checkbox"/> OTHER	

FIELD INSPECTION STATUS	COMPLIANCE		Prev viols	New viols	Total viols
	yes	no			
SWR 2 Access to Property	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 3 Signs	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 8 Water Protection	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 9 Disposal Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 13 Casing/Cementing	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 14(B)(2) Inactive wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 17 Pressure on Bradenhead	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 21 Firewalls	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 22 Protection of Birds	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 27 Gas Metering	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 32 Flaring/Venting	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 36 Hydrogen Sulfide	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 46 Injection Wells	<input type="checkbox"/>	<input type="checkbox"/>			
SWR 91 Oil Spill Clean-up	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			
OTHER	<input type="checkbox"/>	<input type="checkbox"/>			

Comments: **Coinspection with Tammy Shelton and Debbie Garcia; see their reports for additional information and details about today's inspection. Mr. Mann, Anderson Measurement and Mr. Pulte, Fairway Resources, on site to continue with sampling efforts. After showing us that the bradenhead pressure was zero, Mr. Mann and Mr. Pulte disassembled the valve and gauge from the bradenhead to utilize it for sampling. The pressure of the well was measured by Mr. Mann to be 204 psi, and a double ended stainless steel sampling cannister was connected in order to take a gas sample. The line/cannister was purged 8-10 times prior to capturing a sample. The sample cannister will be sent to Isotech in Champaign, Ill. for compositional analysis by ASTM 1945 and Isotopic Analysis by Gas Chromatography Combustion. Sample was collected according to industry and environmental standards. 12 photos/saved under S://OG/Photos/Hudson/Fairway Resources/2014-09-09/Cook JT 2**

I CERTIFY THIS DATA IS TRUE AND COMPLETE:  
  
 TECH NO. **494** DATE **09/09/14** START: **37,686** MILEAGE **1130** TIME **60** LUNCH (MIN)  
 END: **37,830** MILEAGE **1715** TIME  
 Job Interrupt

OFFICE REVIEW  
 BY \_\_\_\_\_  
 DATE \_\_\_\_\_