## FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

OFFICE OF ENERGY PROJECTS

In Reply Refer To:
OEP/DG2E/Gas 1
Midship Pipeline Company, LLC
Midcontinent Supply Header Interstate
Pipeline Project
Docket No. CP17-458-000

April 16, 2020

VIA FERC Service

Ms. Karri Mahmoud Director, Environmental and Regulatory Projects Midship Pipeline Company, LLC 700 Milam Street, Suite 1900 Houston, TX 77002

Re: Authorization to Commence Service

Dear Ms. Mahmoud:

I grant Midship Pipeline Company, LLC's (Midship) March 31, 2020 request, as supplemented on April 13, and April 15, 2020, to place into service the Midcontinent Supply Header Interstate Pipeline Project in Oklahoma. Your request is in compliance with environmental condition 10 of the Commission's August 13, 2018 *Order Issuing Certificate* (Order) issued to Midship in the above-referenced docket. Based on Midship's recent construction status reports and our third-party compliance monitor field inspections, we find that Midship has adequately stabilized the areas disturbed by construction and that restoration is proceeding satisfactorily.

In addition, we note Midship's commitment to employ the necessary crews to complete the remaining clean-up (such as removal of construction debris) and restoration activities (such as reseeding) by mid-May 2020. Midship has also committed to resolve the remaining trench-line subsidence and outstanding restoration activities delayed due to flooding in lower lying areas by June 30, 2020, specifically on the Sandy Creek Farms property near Mainline Milepost 71, weather permitting. Further, Midship has committed to remove any remaining mats located off right-of-way at the earliest date possible upon receipt of landowner permission. Finally, Midship has committed to re-sampling areas for compaction identified by landowners by April 30, 2020, and it will ensure any identified areas are decompacted properly by June 30, 2020.

We will continue to inspect and monitor the right-of-way to ensure Midship follows through with its Winter Restoration Plan and Topsoil Plan; its commitments to complete the remaining restoration activities in the project area in compliance with Commission's *Upland Erosion Control, Revegetation, and Maintenance Plan* and *Wetland and Waterbody Construction and Mitigation Procedures*; retains adequate construction crews; and provides updates on the progress of its remaining mat removal and decompaction activities, until final restoration is achieved. We also expect that Midship will complete the activities identified above by the dates indicated in its recent filings, and that it will work cooperatively and promptly to address any outstanding landowner identified in the field or by Commission's third-party compliance monitors.

I remind you that Midship must comply with all applicable terms and conditions of the Commission's Order. If you have any questions regarding this approval, please contact Elaine Moran at 202-502-6467.

Sincerely,

Rich McGuire, Director Division of Gas – Environment and Engineering